SUMNER-COWLEY ELECTRIC COOPERATIVE, INC.

SCHEDULE WFS

REPLACING SCHEDULE NEW

WIND FARM SERVICE

APPLICABILITY:

This schedule is applicable only to wind farms that are not served by the Cooperative's electric distribution system and are taking service under a special agreement signed by both parties.

CHARACTER OF SERVICE:

Alternating current, approximately 60 cycles, three phase service at available approximately 161 kV or higher primary voltage.

RATE:

Each billing period the consumer shall be obligated to pay the following charges:

Facilities Charge: \$200 per month Demand Charge: \$1.50 per kW

Applied to the maximum kilowatt demand for any period of fifteen consecutive minutes during the billing period or 1,000 kW, whichever is higher.

Energy Charge: \$0.0033 per kWh

Wholesale Power Charge: The wholesale cost of power and transmission purchased by Sumner Cowley Electric from their wholesale power provider, Kansas Electric Power Cooperative, Inc. to service the consumer including but not limited to facilities, capacity, ancillary services, delivery, energy and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The wholesale costs will be calculated using the billing units and rates, including any ratchet provisions, as defined in KEPCo Schedule M-11d, or its successor. The wholesale power costs will be defined in the same manner as the wholesale rate to the cooperative and will be passed directly on to the consumer

POWER FACTOR ADJUSTMENT:

The consumer shall at all times take and use power in such a manner that the power factor shall be as near one hundred percent (100%) as applicable. Except during motor sharing, power factor shall in no case be less than ninety-five percent (95%). Consumer agrees, however, that if a higher power factor is required by the Cooperative's power supplier, it will make reasonable efforts to meet such higher power factor requirements.

SUMNER-COWLEY ELECTRIC COOPERATIVE, INC.

REPLACING SCHEDULE NEW

WIND FARM SERVICE

(Continued)

SPECIAL TERMS AND CONDITIONS:

Consumer shall pay to the Cooperative the full cost of transmission interconnection required to serve the consumer.

The consumer agrees to operate its facility and motor in such a way as to minimize disruption of the Cooperative's system, including soft-start, installing of capacitors, required protection, safety and reliability equipment and measures and all other operating requirements that may be included in the agreement or required by the Cooperative or its power supplier.

Bills for service hereunder, including electric power and energy furnished for the monthly billing period, shall be paid by electronic funds transfer to the account bank or financial institution designated by the Cooperative. The bill is due 10 days after the Cooperative submits the bill to the consumer and becomes delinquent if not paid by the due date. The Cooperative will make reasonable effort to submit the invoice no later than the 15th day of each month. Collection and disconnection for the consumer shall be outlined in the agreement.

The Cooperative shall require a deposit by the consumer in advance of providing electric service as a customer deposit, as outlined in the agreement.

EFFECTIVE DATE:		
SIGNED:		
	(President of the Board of Directors)	